

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$2.91 per delivery point per month for residential service  
 \$5.82 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	9.214
Total Charge Per 100 Cubic Feet	44.934¢

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 1 1985

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

BY: Jordan C. Mel

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C7-87

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

<u>Charge Per 100 Cubic Feet</u>	
Gas Supply Cost Component	35.720¢
Distribution Cost Component	8.178
Total Charge Per 100 Cubic Feet	43.898¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 day from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 7 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Hill

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C-7-87

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 6

CANCELLING 4th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Curtailement Rules:

Service under this rate schedule is subject to Company's "Curtailement Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailement Rules and the terms of this rate schedule, the Curtailement Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$9.65 per delivery point per month

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	8.173
Total Charge Per 100 Cubic Feet	43.893¢

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MAY 1 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/5/85.

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LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 7

CANCELLING 4th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	8.173
Total Charge Per 100 Cubic Feet	43.893¢

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Incremental Pricing:

Notwithstanding the above rate established for this service, gas supplied hereunder will, to the extent applicable, be subject to the incremental pricing requirements of the Natural Gas Policy Act of 1978, as implemented by rules of the Federal Energy Regulatory Commission and of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1, 1985

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Jordan C. Noel*

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

*C-7-87*

STANDARD RATE SCHEDULE

G-8

Dual-Fuel Off-Peak Gas Space Heating Rate

Applicable:

In all territory served.

Curtailment Rules:

Service under this rate schedule is subject to Company's "Curtailment Rules" as set forth in this Tariff. With respect to any conflict between the terms of such Curtailment Rules and the terms of this rate schedule, the Curtailment Rules will be controlling.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available on an off-peak basis to a commercial or industrial customer for interruptible gas service to space heating equipment with a rated input capacity in excess of 1,000,000 Btu per hour, who can be adequately served from the Company's existing distribution system without impairment of service to other customers, and who contracts for service subject to the special conditions hereinafter set forth.

Rate:

Customer Charge: \$9.65 per delivery point per month

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720c
Distribution Cost Component	9.132
Total Charge Per 100 Cubic Feet	44.852c

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1 1985  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85. *C-7-87*

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 9

CANCELLING 4th Rev. SHEET NO. 9

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-8

Applicable:

To Dual-Fuel Off-Peak Gas Space Heating Rate G-8.

Availability - RESTRICTED - See Sheet Nos. 15 thru 17 of this Tariff.

Available to any customer who takes gas space heating service under Rate G-8 and who installs and operates a gas burning summer air conditioning system in accordance with the terms of this rider. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for consumption recorded during the aforesaid five billing periods shall be as follows:

Charge Per 100 Cubic Feet:

Gas Supply Cost Component	35.720¢
Distribution Cost Component	8.178
Total Charge Per 100 Cubic Feet	43.898¢

Gas Supply Cost Adjustment:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Gas Supply Cost Adjustment provision set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Other Terms and Conditions:

Gas service under this rider is applicable only to summer air conditioning usage in conjunction with space heating service supplied under a Rate G-8 contract. This rider will not be applicable if gas is used for purposes other than space heating and summer air conditioning; provided, however, that when gas service is purchased under Rate G-8 for a steam boiler or other gas burning facility utilized jointly for space heating, summer air conditioning, and incidental water heating (where water heating usage during the five months availability of this special rate is not more than 25% of air conditioning usage), the special rate set forth herein shall apply to all gas usage under the Rate G-8 contract during the five monthly billing periods above designated.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C-7-87



STANDARD RIDER

Gas Transportation Service - Rate GTS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1, G-6 or G-7 who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions herein set forth and to the reserved right of Company to decline to initiate such service whenever, in Company's sole judgement, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers served by Company.

Monthly Transportation Charge:

A transportation charge comprised of the following components will be applied to each Mcf of gas transported for Customer.

- (1) LG&E Distribution Charge - Distribution Cost Component set forth in the Company's applicable rate schedule under which it would otherwise sell gas to customer, plus
- (2) Pipeline Supplier's Demand Component - Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly GSCA filing which corresponds to its effective Gas Supply Cost Adjustment, plus
- (3) Pipeline Supplier Transportation Charge - Where the pipeline supplier's transportation charge is billed directly to Company, the cost per Mcf of such charge.

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MAY 1 1985  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Jordan C. Meel*

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

*C-9-87*

STANDARD RIDER

Incremental Pricing

Applicable:

In all territory served.

Affected Usages:

On and after January 1, 1980, the pricing procedure prescribed herein shall apply to all volumes of gas that are subject to incremental pricing pursuant to Title II of the Natural Gas Policy Act of 1978 (NGPA) as implemented by regulations of the Federal Energy Regulatory Commission (FERC).

Rate:

For any month the rate per Mcf of gas subject to incremental pricing shall be the rate that is equivalent on a BTU basis to the alternate fuel price ceiling for that month as prescribed by the Federal Department of Energy for the incremental pricing region in which the customer's facility is located. Provided, however, if in any month Company's effective gas rate set forth in the rate schedule under which said gas is supplied exceeds the rate equivalent to the alternate fuel price ceiling, Company's gas rate will apply.

Disposition of Additional Revenues:

The difference between the amounts billed pursuant to this Rider and the amounts computed at the otherwise applicable rate schedule will be used to reduce the charges for all other gas supplied by Company, as follows:

For the seven-month period beginning January 1, 1980, and for each subsequent six-month period, the Company will estimate the aggregate additional amount that will be billed pursuant to this Rider and will divide such amount by the estimated volumes of gas that will be sold by Company in such period other than volumes subject to incremental pricing hereunder. The credit per Mcf thus arrived at shall then be applied to all gas sold during such period other than gas subject to incremental pricing hereunder. In calculating said credit for any period, the Company will, to the extent actual figures are available, make such adjustments as are necessary to reflect corrections of estimates made for the previous period. Not less than 15 days prior to the beginning of each period, the Company will file with the PSC a tariff sheet setting forth the unit credit to be applied for the following period, together with calculations supporting such credit.

Applicability of General Rules:

The provisions of this Rider are subject to Company's rules and regulations governing the supply of gas service, as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Checked Public Service Commission FEB 11 1982 by R. Richmond RATES AND TARIFFS

DATE OF ISSUE January 11, 1980 DATE EFFECTIVE January 14, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Adm. Case No. 219 dated 11/28/79

C7-87



STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1987, through July 31, 1987, a credit of .000¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Gas Supply Cost Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 1987

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE January 8, 1987 DATE EFFECTIVE February 1, 1987  
ISSUED BY R. L. Royer by JH R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

C-7-87

STANDARD RIDER

Credits Resulting From Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1986, through January 31, 1987, a credit of .000¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the charge provided for herein shall be combined with the then effective Gas Supply Cost Adjustment.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. Seoghegan

DATE OF ISSUE July 14, 1986 DATE EFFECTIVE August 1, 1986

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 219 dated 11/28/79.

T

C-1-87

LOUISVILLE GAS AND ELECTRIC COMPANY

32nd Rev. SHEET NO. 12

CANCELLING 31st Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSCA

Gas Supply Cost Adjustment

Applicable to:  
All gas sold.

Gas Supply Cost Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:

(9.450)¢ per 100 cubic feet of gas used  
during the period covered by bill

Derivation of above adjustment:

Gas Supply Cost Component (GSCC) - Current	27.473¢	
Less: Gas Supply Cost Component - Base	<u>35.720</u>	
Supply Cost Adjustment		(8.247)¢
Gas Cost Actual Adjustment (GCAA)		(1.290)
Gas Cost Balance Adjustment (GCBA)		0.290

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 1987

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *George L. Hill*  
PUBLIC SERVICE COMMISSION MANAGER

Refund Factor Effective May 1, 1986 from 8924-J	(0.151)
Refund Factor Effective February 1, 1987 from 8924-M	(0.032)
Refund Factor Effective August 1, 1987 from 8924-0	<u>(0.020)</u>
Total of Refund Factors Per 100 Cubic Feet	<u>(0.203)</u>
Total Adjustment Per 100 Cubic Feet	(9.450)¢

DATE OF ISSUE July 7, 1987 DATE EFFECTIVE August 1, 1987

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-0 dated 7/21/87

C11-87



LOUISVILLE GAS AND ELECTRIC COMPANY

31st Rev. SHEET NO. 12  
 CANCELLING 30th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSCA																		
Gas Supply Cost Adjustment																			
<p><u>Applicable to:</u>                  All gas sold.</p> <p><u>Gas Supply Cost Adjustment:</u>                  The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:</p> <p style="text-align: center;">(9.310)¢ per 100 cubic feet of gas used during the period covered by bill</p> <p style="text-align: center;">-----</p> <p>Derivation of above adjustment:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Gas Supply Cost Component (GSCC) - Current</td> <td style="text-align: right;">27.268¢</td> </tr> <tr> <td>Less: Gas Supply Cost Component - Base</td> <td style="text-align: right;"><u>35.720</u></td> </tr> <tr> <td>Supply Cost Adjustment</td> <td style="text-align: right;">(8.452)¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.998)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">0.323</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Refund Factor Effective May 1, 1986 from 8924-J</td> <td style="text-align: right;">(0.151)</td> </tr> <tr> <td>Refund Factor Effective February 1, 1987 from 8924-M</td> <td style="text-align: right;"><u>(0.032)</u></td> </tr> <tr> <td>Total of Refund Factors Per 100 Cubic Feet</td> <td style="text-align: right;"><u>(0.183)</u></td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">(9.310)¢</td> </tr> </table>		Gas Supply Cost Component (GSCC) - Current	27.268¢	Less: Gas Supply Cost Component - Base	<u>35.720</u>	Supply Cost Adjustment	(8.452)¢	Gas Cost Actual Adjustment (GCAA)	(0.998)	Gas Cost Balance Adjustment (GCBA)	0.323	Refund Factor Effective May 1, 1986 from 8924-J	(0.151)	Refund Factor Effective February 1, 1987 from 8924-M	<u>(0.032)</u>	Total of Refund Factors Per 100 Cubic Feet	<u>(0.183)</u>	Total Adjustment Per 100 Cubic Feet	(9.310)¢
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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 01 1987

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: J. Seoghegan

DATE OF ISSUE March 31, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-N dated 4/14/87.

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C887

LOUISVILLE GAS AND ELECTRIC COMPANY

30th Rev. SHEET NO. 12  
 CANCELLING 29th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSCA																		
Gas Supply Cost Adjustment																			
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Adjustment:</u> The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:</p> <p style="text-align: center;">(8.478)¢ per 100 cubic feet of gas used during the period covered by bill</p> <p style="text-align: center;">-----</p> <p>Derivation of above adjustment:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Gas Supply Cost Component (GSCC) - Current</td> <td style="text-align: right;">27.916¢</td> </tr> <tr> <td style="padding-left: 20px;">Less: Gas Supply Cost Component - Base</td> <td style="text-align: right;"><u>35.720</u></td> </tr> <tr> <td>Supply Cost Adjustment</td> <td style="text-align: right;">(7.804)¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.534)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">0.043</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Refund Factor Effective May 1, 1986 from 8924-J</td> <td style="text-align: right;">(0.151)</td> </tr> <tr> <td>Refund Factor Effective February 1, 1987 from 8924-M</td> <td style="text-align: right;"><u>(0.032)</u></td> </tr> <tr> <td>Total of Refund Factors Per 100 Cubic Feet</td> <td style="text-align: right;"><u>(0.183)</u></td> </tr> <tr> <td>Total Adjustment Per 100 Cubic Feet</td> <td style="text-align: right;">(8.478)¢</td> </tr> </table>		Gas Supply Cost Component (GSCC) - Current	27.916¢	Less: Gas Supply Cost Component - Base	<u>35.720</u>	Supply Cost Adjustment	(7.804)¢	Gas Cost Actual Adjustment (GCAA)	(0.534)	Gas Cost Balance Adjustment (GCBA)	0.043	Refund Factor Effective May 1, 1986 from 8924-J	(0.151)	Refund Factor Effective February 1, 1987 from 8924-M	<u>(0.032)</u>	Total of Refund Factors Per 100 Cubic Feet	<u>(0.183)</u>	Total Adjustment Per 100 Cubic Feet	(8.478)¢
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Total of Refund Factors Per 100 Cubic Feet	<u>(0.183)</u>																		
Total Adjustment Per 100 Cubic Feet	(8.478)¢																		

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Deogogan*

DATE OF ISSUE January 7, 1987 DATE EFFECTIVE February 1, 1987  
 ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-M dated 1/23/87.

C-4-87

LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 12

CANCELLING 28th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

GSCA

Gas Supply Cost Adjustment

Applicable to:  
All gas sold.

Gas Supply Cost Adjustment:

The monthly amount computed at the charge specified in each of the rate schedules to which this Gas Supply Cost Adjustment is applicable shall be increased (or decreased) by the following charge:

(6.600)¢ per 100 cubic feet of gas used  
during the period covered by bill

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Derivation of above adjustment:

Gas Supply Cost Component (GSCC) - Current	29.067¢	
Less: Gas Supply Cost Component - Base	<u>35.720</u>	
Supply Cost Adjustment		(6.653)¢
Gas Cost Actual Adjustment (GCAA)		0.204
Gas Cost Balance Adjustment (GCBA)		0.000
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective May 1, 1986 from 8924-J	(0.151)	
Total of Refund Factors Per 100 Cubic Feet		<u>(0.151)</u>
Total Adjustment Per 100 Cubic Feet		(6.600)¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1986

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: J. George

DATE OF ISSUE September 30, 1986 DATE EFFECTIVE November 1, 1986

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924-L dated 10/30/86.

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C-2-87



FILED  
 JAN 24 1983  
 PUBLIC SERVICE  
 COMMISSION

LOUISVILLE GAS AND ELECTRIC COMPANY

List of Non-Exempt Industrial Boiler Fuel Facilities

<u>Name</u>	<u>Location</u>	<u>Mailing Address</u>	<u>Alternate Fuel Capability</u>	<u>Contact</u>
1. United Catalysts, Inc.	5000 Crittenden Drive	P. O. Box 32370, City, 40232	#2 Fuel Oil	} W. H. Allen
2. United Catalysts, Inc.	12th & Dumesnil Sts.	P. O. Box 32370, City, 40232	#2 Fuel Oil	
3. Ralston Purina Company	2441 S. Floyd St.	2441 S. Floyd St., City, 40217	#6 Low Sulfur Fuel Oil	B. J. Hukee
4. Henry Vogt Machine Company	1002 W. Ormsby St.	P. O. Box 1918, City, 40201	#2 Fuel Oil	W. A. Griffes
5. U. S. Naval Ordnance Station	5400 Southside Drive	5400 Southside Drive, City, 40214	#2 Fuel Oil	W. A. Freeman, Jr.
6. Ford Motor Company	11000 Westport Road	P. O. Box 32310, City, 40232	#2 Fuel Oil	Doug Harold
7. Brown and Williamson Tobacco Co.	1600 W. Hill St.	P. O. Box 35090, City, 40232	#6 Low Sulfur Fuel Oil	J. P. Pittman
8. Phillip Morris, Inc.	1720 W. Broadway	P. O. Box 1498, City, 40201	#6 Low Sulfur Fuel Oil	R. C. Mulligan
9. Harshaw Chemical Co.	3400 Bank Street	3400 Bank Street, City, 40212	#6 Low Sulfur Fuel Oil	John Papcun
10. Ashland Oil and Refining Co.	4510 Algonquin Pkwy.	4510 Algonquin Pkwy, City, 40211	#6 Low Sulfur Fuel Oil	James Meeler
11. Celanese Polymer Specialties Co.	1481 S. 11th St.	1515 S. 11th St., City, 40208	#2 Fuel Oil	T. M. Pentecost
12. Stauffer Chemical Company	6100 Camp Ground Road	P. O. Box 16308, City, 40216	#2 Fuel Oil	Denise Curtis
13. Lorillard Div. of Loew's Theaters, Inc.	428 S. 30th St.	3029 Muhammed Ali Blvd., City, 40202	#6 Low Sulfur Fuel Oil	
14. Courier-Journal and Louisville Times	525 W. Broadway	525 W. Broadway, City, 40202	#5 & #6 Low Sulfur Fuel Oil	Ralph Drury
15. B. F. Goodrich Chemical Division	Bells Lane.	P. O. Box 32950, City, 40232	#2 Fuel Oil	M. D. Azzara (Energy Conservation Specialist)

2-1-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter, provided the connected gas space heating load is not more than 8,000 cubic feet per hour. Company will have the right to limit the total connected load of all facilities to a maximum of 8,000 cubic feet per hour, when in Company's judgement such is necessary in order to enable it to continue to supply reliable service to existing customers.

(b) For Service Under Rate G-8. Commercial and industrial customers with connected gas space heating loads in excess of 8,000 cubic feet per hour; provided, however, that Company will not be obligated to supply such loads in excess of 40,000 cubic feet per hour. (When space heating service is supplied under Rate G-8, non-space heating load may be supplied under another rate schedule.)

(c) For Service Under Other Rate Schedules. Company may undertake to serve new customers with requirements in excess of those allowable under either of the above rate schedules when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1985

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: J. Joseph Legan

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DATE OF ISSUE August 7, 1985 DATE EFFECTIVE September 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

C6-87

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

(b) Additional Service Under Other Rate Schedules. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rate G-1 when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from G-8 to G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1. Company will have the right to limit the size of loads transferred hereunder to a maximum of 8,000 cubic feet per hour when, in the Company's judgement, such is necessary in order to enable Company to continue to supply reliable service to existing customers.

7. Transfers Between Locations. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates G-1 and G-8.

8. Priority Considerations. If at any time, the Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:

- (a) Schools, hospitals and similar institutions.
- (b) Other commercial establishments.
- (c) Industrial process and feedstock uses.
- (d) Other industrial applications.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUL 26 1987  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: *J. Seoghegan*

9. Outdoor Lights. No gas service will be supplied for new or additional outdoor gas lights or flares. Service to existing outdoor gas lights

DATE OF ISSUE May 27, 1987 DATE EFFECTIVE June 26, 1987

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

C11-87



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

3. Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1; provided, however, that the total connected load of space heating equipment as increased shall not exceed 8,000 cubic feet per hour. Company will have the right to limit the total connected load of all facilities to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.

(b) Additional Service Under Rate G-8. The Company will permit the addition of connected gas loads under Rate G-8, provided, however, that the Company will not be obligated to permit additions to the point where the total connected load, including such addition, will exceed 40,000 cubic feet per hour.

(c) Additional Service Under Other Rate Schedules. Company may undertake to serve existing customers with additional requirements in excess of those allowable under either of the above rate schedules when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from G-8 to G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1 if his total connected gas space heating load is not more than 8,000 cubic feet per hour. Company will not be obligated to make such transfer where the total connected gas load exceeds 8,000 cubic feet per hour.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1985 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: *Joseph*

DATE OF ISSUE August 7, 1985 DATE EFFECTIVE September 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

6-87

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

will be continued or discontinued in accordance with the requirements of the Kentucky Public Service Commission.

10. Lapse of Applications. If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.

11. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 26 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: J. Deoghezan

DATE OF ISSUE May 27, 1987 DATE EFFECTIVE June 26, 1987

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

C11-87

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

7. Transfers Between Locations. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates G-1 and G-8.

8. Priority Considerations. If at any time, the Company is required to select among applicants for service as provided for in Paragraphs 2(c) or 3(c) above, it will, to the extent practicable, observe the following priorities in the order named:

- (a) Schools, hospitals and similar institutions.
- (b) Other commercial establishments.
- (c) Industrial process and feedstock uses.
- (d) Other industrial applications.

9. Outdoor Lights. No gas service will be supplied for new or additional outdoor gas lights or flares. Service to existing outdoor gas lights will be continued or discontinued in accordance with the requirements of the Kentucky Public Service Commission.

10. Lapse of Applications. If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.

11. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5(11),  
SECTION 9(1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer NAME R. L. Royer TITLE President ADDRESS Louisville, Kentucky

C6-87



LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

Effective May 1, 1985

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1985

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Keel

Commodity Charge:

Gas Supply Cost Component	\$3.5720 Per Mcf Delivered
Distribution Cost Component	.7311 Per Mcf Delivered
Total	\$4.3031 Per Mcf Delivered

Gas Supply Cost Adjustment:

To each bill computed at the above charges shall be added an amount computed at the Gas Supply Cost Adjustment lawfully in effect with respect to the period covered by such bill, and duly set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms, and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

C-8-87